

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 06-0221-1576

ELECTIONS: UNIT B-51
(herein Subject Drilling Unit)

Note: This Order includes a revision of the Tract Identification Page and Exhibit B-3 that was originally included in the Amended Notice of Hearing filed with the DGO on February 1, 2006 and was erroneously omitted from the prior Order recorded 8/16/06.

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on August 8, 2006 which was recorded at Document 060002678 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on August 16, 2006, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit B-51;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

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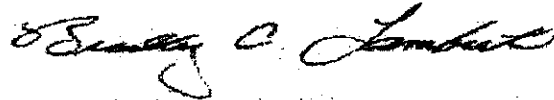
Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.


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DONE AND EXECUTED this 12 day of June, 2013 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert


DONE AND PERFORMED this 12 day of June, 2013 by Order of the Virginia Gas and Oil Board.



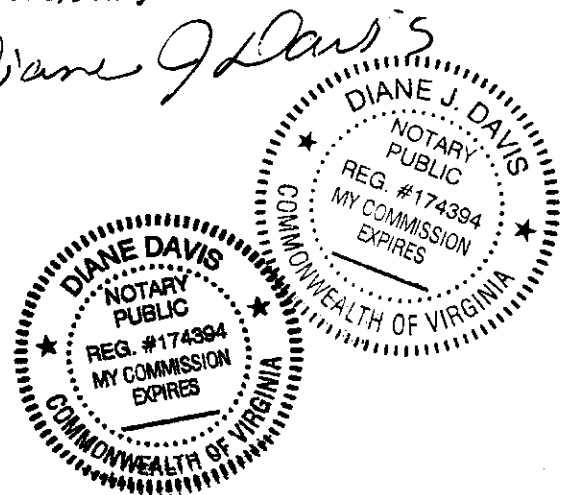
Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 12th day of June, 2013, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


Diane J. Davis, Notary Public
174394

My Commission expires: September 30, 2013



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in Unit B-51
VGOB 06-0221-1576 in the Garden District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on August 8, 2006, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on August 16, 2006;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

GeoMet Operating Company – Participating Operator, Tract 4

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of August 8, 2006;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

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That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

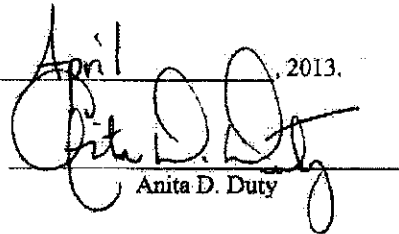
None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

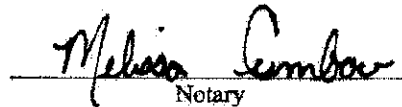
That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 4th day of April, 2013.


Anita D. Duty

STATE OF WEST VIRGINIA
COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources, Inc., on behalf of the corporate Designated Operator, this 4th day of April, 2013.


Notary

My commission expires: April 9 2023



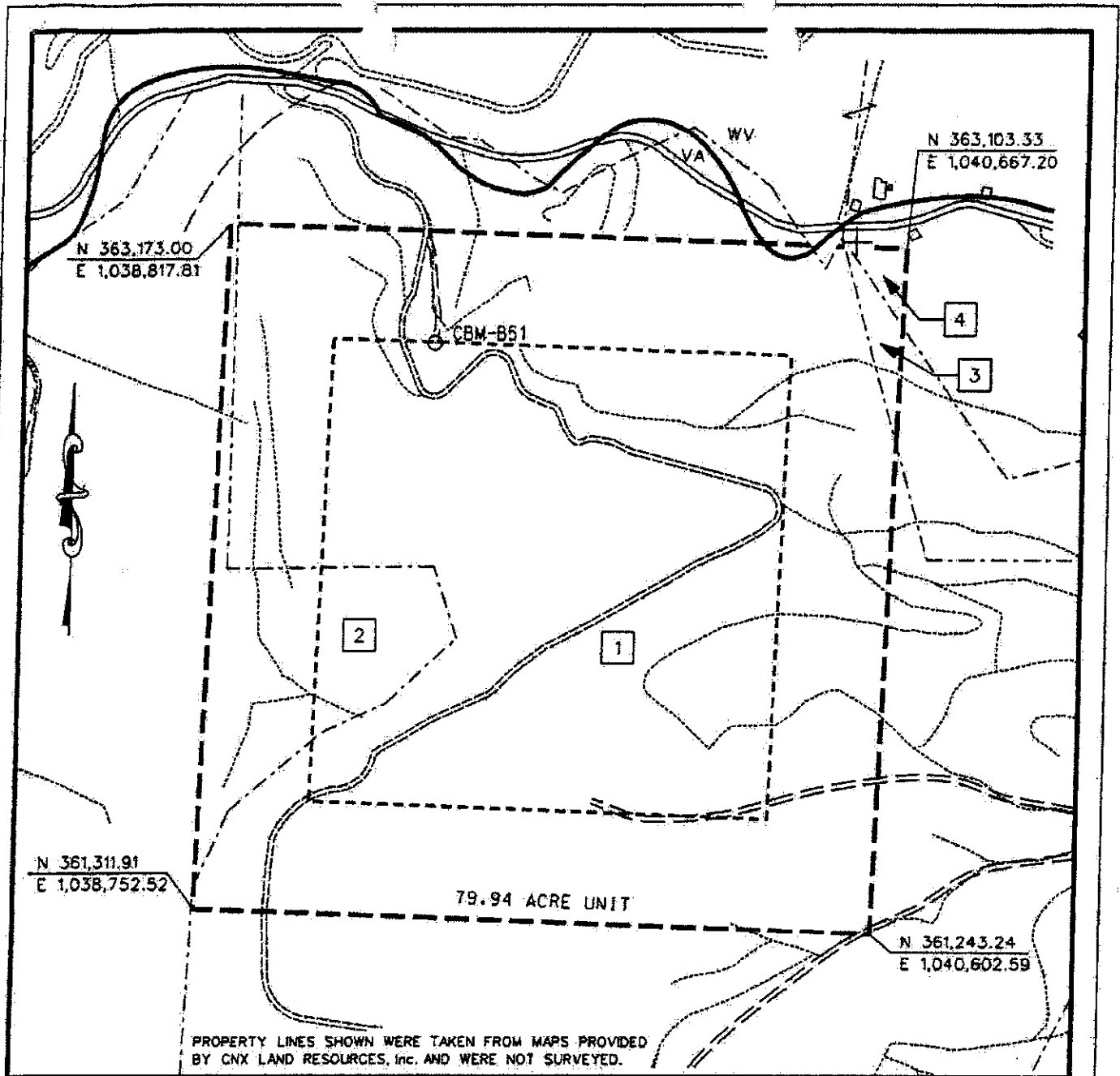
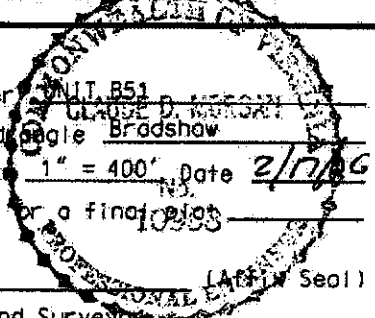


EXHIBIT A
OAKWOOD FIELD
UNIT B-51
FORCE POOLING
VGOB-06-0221-1576

Company CNX Gas Company LLC Well Name and Number UNIT B51
Tract No. _____ Elevation _____ Quad Bradshaw
County Buchanan District Garden Scale 1" = 400' Date 2/17/06
This plot is a new plot X ; an updated plot _____ ; or a final plot _____

Form DGO-GO-7
Rev. 9/91

Charles O. Meyer
Licensed Professional Engineer or Licensed Land Surveyor



CNX Gas Company LLC
UNIT B51
Tract Identifications
(79.94 Acre Tract)

1. G. W. St. Clair II, et al (538.31 Acre Tract) – All Minerals except Coal In Raven/Jewell Seam
 Massey Energy – Coal in Raven/Jewell Seam
 Reserve Coal Properties Company – Coal In and Below P-3 Seam Leased
 Jewell Smokeless Coal Corporation – Jawbone and Tiller Seams Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 Massey Energy – Surface
 70.99 acres 88.8041%

2. Pocahontas Resources LLC Tr. 60-1 (435.68 Acre Tract) – Fee
 Reserve Coal Properties Company - P-3 Seam and 250' Above Leased
 Jewell Smokeless Coal Corporation – Red Ash, Jawbone and Tiller Seams Leased
 Revelation Energy, LLC – Coal Above Red Ash Seam Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 7.91 acres 9.8949%

3. Pocahontas Resources LLC (9.43 Acre Tract) – Fee
 Revelation Energy, LLC – Coal Above Red Ash Seam Leased
 CNX Gas Company LLC – Oil, Gas and CBM Leased
 0.65 acres 0.8131%

4. LBR Holdings, LLC (57.60 Acre Tract) – All Coal
 Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased
 Reserve Coal Properties Company – P-3 Seam Subleased
 Jewell Smokeless Coal Corporation – Coal In Jawbone and Above Seams Leased
 LBR Holdings, LLC, et al – Oil and Gas
 EQT Production Company – Oil and Gas Leased (75%)
 Geomet Operating Company, Inc. – CBM Leased (Held by Production) (75%)
 Unknown Surface Owner
 0.39 acres 0.4879%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Exhibit B-3
Unit B-51
Docket #VGOB 06-0221-1576
List of all Unleased Owners/Claimants
(78.94 Acre Unit)

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	Acres in Unit	Percent of Unit	Election
II. OIL & GAS OWNERSHIP			
<u>Tract #4, 0.39 Acres</u>			
(1) LBR Holding, LLC, et al. (57.60 acre tract)	0.39 acres	0.4879%	
(a) LBR Holdings, LLC * P.O. Box 22427 Lexington, KY 40522-2427	0.29 acres 3/4 of 0.39 acres	0.3659%	Participating Operator (GeoMet Operating Company)
(b) T.G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	0.01 acres 1/32 of 0.39 acres	0.0152%	Deemed Leased
(c) Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.01 acres 1/32 of 0.39 acres	0.0152%	Deemed Leased
(d) Kevin Rogers 139 Wickham Road Garden City, NY 11530	0.01 acres 1/32 of 0.39 acres	0.0152%	Deemed Leased
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	0.01 acres 1/32 of 0.39 acres	0.0152%	Deemed Leased
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.02 acres 1/24 of 0.39 acres	0.0203%	Deemed Leased
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.02 acres 1/24 of 0.39 acres	0.0203%	Deemed Leased
(h) Pamela Poulos 5000 SW 83rd St. Miami, FL 33143-8510	0.02 acres 1/24 of 0.39 acres	0.0203%	Deemed Leased

* Note: EQT Production Company has the Oil, Gas and CBM estates leased. The lease was farmed out to GeoMet Operating Company at the time the unit was pooled/drilled.

TOTAL OIL & GAS ESTATE:

Acres in Unit Unleased	0.39
Percentage of Unit Unleased	0.4879%

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Exhibit E
Unit B-51

Docket #VGOB 06-0221-1576

List of Conflicting Owners/Claimants that require escrow
(79.94 Acre Unit)

	Acres in Unit	Percent of Unit
<u>Tract #4, 0.39 Acres</u>		
<i>Only 3/14 of LBR Holdings, LLC interest should be escrowed due to conflicting CBM claim.</i>		
<u>COAL OWNERSHIP</u>		
(1) LBR Holdings, LLC, et al. (57.60 Acre Tract)	0.39 acres	0.4879%
(a) LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427	0.10 acres 1/4 of 0.39 acres	0.1220%
<u>OIL & GAS OWNERSHIP</u>		
(1) LBR Holdings, LLC, et al.	0.39 acres	0.4879%
(b) Pamela Poulos 14441 Mendavia Avenue Coral Gables, FL 33146	0.02 acres 1/24 of 0.39 acres	0.0203%
(c) Gregory & Karen Poulos 48 Azalee Avenue Inglic, FL 34449	0.02 acres 1/24 of 0.39 acres	0.0203%
(d) Jason Poulos 10870 SW 95 Street Miami, FL 33176	0.02 acres 1/24 of 0.39 acres	0.0203%
(e) T.G. & Tracey Rogers, III 14229 Ballantyne Country Club Drive Charlotte, NC 28277	0.01 acres 1/32 of 0.39 acres	0.0152%
(f) Shaun & Nadine Rogers 121 NE 100th Street Miami Shores, FL 33128	0.01 acres 1/32 of 0.39 acres	0.0152%
(g) Kevin & Katherine Rogers 139 Wickham Road Garden City, NY 11530	0.01 acres 1/32 of 0.39 acres	0.0152%
(h) Derek B. & Anne Rogers 2001 Sablewood Drive Charlotte, NC 28205	0.01 acres 1/32 of 0.39 acres	0.0152%
<u>TOTAL CONFLICTS:</u>		
Acreage in Unit	0.10	
Percentage of Unit		0.1220%

INSTRUMENT #140000672
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 25, 2014 AT 02:54PMBEVERLY S. TILLER, CLERK
RECORDED BY: GGB